

## PROPOSED

Issue Date

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

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14-E CAB  
File No. 0081

Mr. Hugh Meshell  
Terminal Manager  
Chevron Products Company  
100-A Hobron Avenue  
Kahului, Hawaii 96732

Dear Mr. Meshell:

**Subject: Covered Source Permit (CSP) No. 0081-01-C**  
**Application for Minor Modification No. 0081-05**  
**Chevron Products Company**  
**Kahului Marketing Terminal**  
**Located At: 100-A Hobron Avenue, Kahului, Maui**  
**Date of Expiration: November 8, 2015**

The subject covered source permit is issued in accordance with Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1. The issuance of this permit modification is based on the plans, specifications, and information that you submitted as part of your application received on November 29, 2011 and the additional information on November 26, 2013. The conditions of this permit supersede all conditions contained in all prior permits.

The covered source permit is issued subject to the conditions/requirements set forth in the following attachments:

Attachment I: Standard Conditions  
Attachment IIA: Special Conditions – Equipment in Gasoline Service  
Attachment IIB: Special Conditions – Storage Tanks  
Attachment IIC: Special Conditions – Bottom Loading Load Rack  
Attachment II – INSIG: Special Conditions – Insignificant Activities  
Attachment III: Annual Fee Requirements  
Attachment IV: Annual Emissions Reporting Requirements

The following forms are enclosed for your use and submittal as required:

Compliance Certification Form  
Annual Emissions Report Form: Storage Tanks  
Annual Emissions Report Form: Bottom Loading Load Rack

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Monitoring Report Form: Equipment Leaks  
Monitoring Report Form: Storage Tanks  
Monitoring Report Form: Bottom Loading Load Rack  
Monitoring Report Form: Opacity Exceedances  
Excess Emissions Report Form: Equipment Leaks  
Excess Emissions Report Form: Bottom Loading Load Rack

Enclosed are the following for use in monitoring visible emissions:

Visible Emissions Form Requirements State of Hawaii  
Visible Emissions Form: Vapor Combustion Unit

This permit: (a) shall not in any manner affect the title of the premises upon which the equipment is to be located; (b) does not release the permittee from any liability for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment; and (c) in no manner implies or suggests that the Hawaii Department of Health, Clean Air Branch (herein after referred to as Department), or its officers, agents, or employees, assumes any liability, directly or indirectly, for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment.

If you have any questions, please contact Mr. Mike Madsen of the Clean Air Branch at (808) 586-4200.

Sincerely,

STUART YAMADA, P.E., CHIEF  
Environmental Management Division

MM:nn  
Enclosures

c: John Aweeka, HES Specialist, Chevron Products Company  
Blake Shiigi, EHS - Maui  
CAB Monitoring Section

**ATTACHMENT I: STANDARD CONDITIONS  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

This permit is granted in accordance with the Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control, and is subject to the following standard conditions:

1. Unless specifically identified, the terms and conditions contained in this permit are consistent with the applicable requirement, including form, on which each term or condition is based.  
  
(Auth.: HAR §11-60.1-90)
2. This permit, or a copy thereof, shall be maintained at or near the source and shall be made available for inspection upon request. The permit shall not be willfully defaced, altered, forged, counterfeited, or falsified.  
  
(Auth.: HAR §11-60.1-6; SIP §11-60-11)<sup>2</sup>
3. This permit is not transferable whether by operation of law or otherwise, from person to person, from place to place, or from one piece of equipment to another without the approval of the Department, except as provided in HAR, Section 11-60.1-91.  
  
(Auth.: HAR §11-60.1-7; SIP §11-60-9)<sup>2</sup>
4. A request for transfer from person to person shall be made on forms furnished by the Department.  
  
(Auth.: HAR §11-60.1-7)
5. In the event of any changes in control or ownership of the facilities to be constructed or modified, this permit shall be binding on all subsequent owners and operators. The permittee shall notify the succeeding owner and operator of the existence of this permit and its conditions by letter, copies of which will be forwarded to the Department and the U.S. Environmental Protection Agency (EPA), Region 9.  
  
(Auth.: HAR §11-60.1-5, §11-60.1-7, §11-60.1-94)
6. The facility covered by this permit shall be constructed and operated in accordance with the application, and any information submitted as part of the application, for the Covered Source Permit. There shall be no deviation unless additional or revised plans are submitted to and approved by the Department, and the permit is amended to allow such deviation.  
  
(Auth.: HAR §11-60.1-2, §11-60.1-4, §11-60.1-82, §11-60.1-84, §11-60.1-90)

7. This permit (a) does not release the permittee from compliance with other applicable statutes of the State of Hawaii, or with applicable local laws, regulations, or ordinances, and (b) shall not constitute, nor be construed to be an approval of the design of the covered source.

(Auth.: HAR §11-60.1-5, §11-60.1-82)

8. The permittee shall comply with all the terms and conditions of this permit. Any permit noncompliance constitutes a violation of HAR, Chapter 11-60.1 and the Clean Air Act and is grounds for enforcement action; for permit termination, suspension, reopening, or amendment; or for denial of a permit renewal application.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-19, §11-60.1-90)

9. If any term or condition of this permit becomes invalid as a result of a challenge to a portion of this permit, the other terms and conditions of this permit shall not be affected and shall remain valid.

(Auth.: HAR §11-60.1-90)

10. The permittee shall not use as a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the terms and conditions of this permit.

(Auth.: HAR §11-60.1-90)

11. This permit may be terminated, suspended, reopened, or amended for cause pursuant to HAR, Sections, 11-60.1-10 and 11-60.1-98, and Hawaii Revised Statutes (HRS), Chapter 342B-27, after affording the permittee an opportunity for a hearing in accordance with HRS, Chapter 91.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-90, §11-60.1-98)

12. The filing of a request by the permittee for the termination, suspension, reopening, or amendment of this permit, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Auth.: HAR §11-60.1-90)

13. This permit does not convey any property rights of any sort, or any exclusive privilege.

(Auth.: HAR §11-60.1-90)

14. The permittee shall notify the Department and U.S. EPA, Region 9, in writing of the following dates:

- a. The **anticipated date of initial start-up** for each emission unit of a new source or significant modification not more than sixty (60) days or less than thirty (30) days prior to such date;
- b. The **actual date of construction commencement** within fifteen (15) days after such date; and
- c. The **actual date of start-up** within fifteen (15) days after such date.

(Auth.: HAR §11-60.1-90)

15. The permittee shall furnish, in a timely manner, any information or records requested in writing by the Department to determine whether cause exists for terminating, suspending, reopening, or amending this permit, or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Department copies of records required to be kept by the permittee. For information claimed to be confidential, the Director of Health may require the permittee to furnish such records not only to the Department but also directly to the U.S. EPA, Region 9, along with a claim of confidentiality.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

16. The permittee shall notify the Department in writing, of the **intent to shut down air pollution control equipment for necessary scheduled maintenance** at least twenty-four (24) hours prior to the planned shutdown. The submittal of this notice shall not be a defense to an enforcement action. The notice shall include the following:
  - a. Identification of the specific equipment to be taken out of service, as well as its location and permit number;
  - b. The expected length of time that the air pollution control equipment will be out of service;
  - c. The nature and quantity of emissions of air pollutants likely to be emitted during the shutdown period;
  - d. Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period; and
  - e. The reasons why it would be impossible or impractical to shut down the source operation during the maintenance period.

(Auth.: HAR §11-60.1-15; SIP §11-60-16)<sup>2</sup>

17. **Except for emergencies which result in noncompliance with any technology-based emission limitation in accordance with HAR, Section 11-60.1-16.5, in the event any emission unit, air pollution control equipment, or related equipment malfunctions or breaks down in such a manner as to cause the emission of air pollutants in violation of HAR, Chapter 11-60.1 or this permit**, the permittee shall immediately notify the Department of the malfunction or breakdown, unless the protection of personnel or public health or safety demands immediate attention to the malfunction or breakdown and makes such notification infeasible. In the latter case, the notice shall be provided as soon as

practicable. Within five (5) working days of this initial notification, the permittee shall also submit, in writing, the following information:

- a. Identification of each affected emission point and each emission limit exceeded;
- b. Magnitude of each excess emission;
- c. Time and duration of each excess emission;
- d. Identity of the process or control equipment causing the excess emission;
- e. Cause and nature of each excess emission;
- f. Description of the steps taken to remedy the situation, prevent a recurrence, limit the excessive emissions, and assure that the malfunction or breakdown does not interfere with the attainment and maintenance of the National Ambient Air Quality Standards and state ambient air quality standards;
- g. Documentation that the equipment or process was at all times maintained and operated in a manner consistent with good practice for minimizing emissions; and
- h. A statement that the excess emissions are not part of a recurring pattern indicative of inadequate design, operation, or maintenance.

The submittal of these notices shall not be a defense to an enforcement action.

(Auth.: HAR §11-60.1-16; SIP §11-60-16)<sup>2</sup>

18. The permittee may request confidential treatment of any records in accordance with HAR, Section 11-60.1-14.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

19. This permit shall become invalid with respect to the authorized construction if construction is not commenced as follows:

- a. Within eighteen (18) months after the permit takes effect, is discontinued for a period of eighteen (18) months or more, or is not completed within a reasonable time.
- b. For phased construction projects, each phase shall commence construction within eighteen (18) months of the projected and approved commencement dates in the permit. This provision shall be applicable only if the projected and approved commencement dates of each construction phase are defined in Attachment II, Special Conditions, of this permit.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

20. The Department may extend the time periods specified in Standard Condition No. 19 upon a satisfactory showing that an extension is justified. Requests for an extension shall be submitted in writing to the Department.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

21. The permittee shall submit fees in accordance with HAR, Chapter 11-60.1, Subchapter 6.

(Auth.: HAR §11-60.1-90)

22. All certifications shall be in accordance with HAR, Section 11-60.1-4.

(Auth.: HAR §11-60.1-4, HAR §11-60.1-90)

23. The permittee shall allow the Director of Health, the Regional Administrator for the U.S. EPA and/or an authorized representative, upon presentation of credentials or other documents required by law:

- a. To enter the premises where a source is located or emission-related activity is conducted, or where records must be kept under the conditions of this permit and inspect at reasonable times all facilities, equipment, including monitoring and air pollution control equipment, practices, operations, or records covered under the terms and conditions of this permit and request copies of records or copy records required by this permit; and
- b. To sample or monitor at reasonable times substances or parameters to ensure compliance with this permit or applicable requirements of HAR, Chapter 11-60.1.

(Auth.: HAR §11-60.1-11, §11-60.1-90)

24. Within thirty (30) days of **permanent discontinuance of the construction, modification, relocation, or operation of the facility covered by this permit**, the discontinuance shall be reported in writing to the Department by a responsible official of the source.

(Auth.: HAR §11-60.1-8; SIP §11-60-10)<sup>2</sup>

25. Each permit renewal application shall be submitted to the Department and the U.S. EPA, Region 9, no less than twelve (12) months and no more than eighteen (18) months prior to the permit expiration date. The Director may allow a permit renewal application to be submitted no less than six (6) months prior to the permit expiration date, if the Director determines that there is reasonable justification.

(Auth.: HAR §11-60.1-101, 40 CFR §70.5(a)(1)(iii))<sup>1</sup>

26. The terms and conditions included in this permit, including any provision designed to limit a source's potential to emit, are federally enforceable unless such terms, conditions, or requirements are specifically designated as not federally enforceable.

(Auth.: HAR §11-60.1-93)

27. The compliance plan and compliance certification submittal requirements shall be in accordance with HAR, Sections 11-60.1-85 and 11-60.1-86. As specified in HAR,

Section 11-60.1-86, the compliance certification shall be submitted to the Department and the U.S. EPA, Region 9, once per year, or more frequently as set by any applicable requirement.

(Auth.: HAR §11-60.1-90)

28. **Any document (including reports) required to be submitted by this permit shall be certified as being true, accurate, and complete by a responsible official in accordance with HAR, Sections 11-60.1-1 and 11-60.1-4, and shall be mailed to the following address:**

**Clean Air Branch  
Environmental Management Division  
Hawaii Department of Health  
919 Ala Moana Boulevard, Room 203  
Honolulu, HI 96814**

**Upon request and as required by this permit, all correspondence to the State of Hawaii Department associated with this Covered Source Permit shall have duplicate copies forwarded to:**

**Chief  
Permits Office, (Attention: Air-3)  
Air Division  
U.S. Environmental Protection Agency  
Region 9  
75 Hawthorne Street  
San Francisco, CA 94105**

(Auth.: HAR §11-60.1-4, §11-60.1-90)

29. To determine compliance with submittal deadlines for time-sensitive documents, the postmark date of the document shall be used. If the document was hand-delivered, the date received ("stamped") at the Clean Air Branch shall be used to determine the submittal date.

(Auth.: HAR §11-60.1-5, §11-60.1-90)

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<sup>1</sup>The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

<sup>2</sup>The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.



**ATTACHMENT IIA: SPECIAL CONDITIONS  
EQUIPMENT IN GASOLINE SERVICE  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

In addition to the standard conditions of the covered source permit, the following special conditions shall apply to the permitted facility:

**Section A. Equipment Description**

1. Attachment IIA of this permit encompasses each piece of equipment used in a system that transfers gasoline or gasoline vapors. Equipment under Attachment IIA is each valve, pump, pressure relief device, sampling connection system, open-ended valve or line, flange or other connector in the gasoline liquid transfer, and vapor collection systems. Equipment under Attachment IIA also includes the entire vapor processing system except for exhaust port(s) or stack(s).

(Auth.: HAR §11-60.1-3)

**Section B. Applicable Federal Regulations**

1. Each piece of equipment in gasoline service is subject to the provisions of Attachment IIA and the following federal regulations:
  - a. 40 Code of Federal Regulations (CFR) Part 63, National Emission Standards for Hazardous Air Pollutants (NESHAP), Subpart A – General Provisions.
  - b. 40 CFR Part 63, NESHAP, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

(Auth.: HAR §11-60.1-3, §11-60.1-90, and §11-60.1-161; 40 CFR §63.11080, §63.11081)<sup>1</sup>

2. The permittee shall comply with all applicable requirements of these standards, including all emission limits, notification, testing, monitoring, and reporting requirements. The major requirements of these standards are detailed in the special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161)

**Section C. Operational Limitations and Standards**

1. Leak Inspection
  - a. The permittee shall perform monthly leak inspection of all equipment in gasoline service. For the monthly leak inspection, detection methods incorporating sight, sound, and smell are acceptable.
  - b. A log book shall be used and shall be signed by the responsible official or operator at the completion of each inspection. A section of the log book shall contain a list,

summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.

- c. Each detection of a liquid or vapor leak shall be recorded in the log book.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11089)<sup>1</sup>

## 2. Leak Repair

- a. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than five (5) calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within fifteen (15) calendar days after detection of each leak, except as provided in Attachment IIA, Special Condition No. C.2.b.
- b. Delay of repair of leaking equipment will be allowed if the repair is not feasible within fifteen (15) days.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11089)<sup>1</sup>

## **Section D. Monitoring and Recordkeeping Requirements**

### 1. Records

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance, inspection, and repair records, and copies of all reports required by this permit. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department or its representative(s) upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-81, §11-60.1-90)

### 2. Recordkeeping

- a. The permittee shall prepare and maintain a record describing the types, identification numbers, and locations of all equipment in gasoline service. If an instrument program is implemented for leak inspections, the record shall contain a full description of the program.
- b. The permittee shall record in a log book for each leak that is detected the following information:
  - i. The equipment type and identification number;
  - ii. The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell);
  - iii. The date the leak was detected and the date of each attempt to repair the leak;

- iv. Repair methods applied in each attempt to repair the leak;
- v. "Repair delayed" and the reason for the delay if the leak is not repaired within fifteen (15) calendar days after discovery of the leak;
- vi. The expected date of successful repair of the leak if the leak is not repaired within fifteen (15) days; and
- vii. The date of successful repair of the leak.

(Auth: HAR §11-60.1-3, §11-60.1-81, §11-60.1-90; 40 CFR §63.11094)

### **Section E. Notification and Reporting Requirements**

#### **1. Standard Condition Reporting**

Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 17 and 24, respectively:

- a. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
- b. Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10, §11-60-16)<sup>2</sup>

#### **2. Notifications**

- a. The permittee shall submit to the Department and U.S. EPA, Region 9, notification of compliance status as specified in 40 CFR §63.9(h). Notification of compliance status shall be submitted in accordance with Attachment IIC, Special Condition No. E.6.
- b. The permittee shall submit to the Department and U.S. EPA, Region 9, additional notifications specified in 40 CFR §63.9, as applicable.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; 40 CFR §63.9, §63.11093)<sup>1</sup>

#### **3. Deviations**

The permittee shall report **within five (5) days** any deviations from the permit requirements, including those attributed to upset conditions, the probable cause of such deviations, and any corrective actions or preventive measures taken. Corrective actions may include a requirement for additional testing, more frequent monitoring, or implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

4. Monitoring Report

The permittee shall complete and submit a **semi-annual** monitoring report to the Department and U.S. EPA, Region 9. Each report shall be submitted **within sixty (60) days after** the end of each semi-annual calendar period (January 1 - June 30 and July 1 - December 31). The enclosed **Monitoring Report Form: Equipment Leaks** shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90; 40 CFR §63.11095)<sup>1</sup>

5. Excess Emissions Report

The permittee shall complete and submit an excess emissions report to the Department and U.S. EPA, Region 9, at the time the semi-annual monitoring report specified in Attachment IIA, Special Condition No. E.4 is submitted. The enclosed **Excess Emissions Report Form: Equipment Leaks** shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90; 40 CFR §63.11089, §63.11095)<sup>1</sup>

6. Compliance Certification

- a. During the permit term, the permittee shall submit at least **annually** to the Department and U.S. EPA, Region 9, the attached **Compliance Certification Form** pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include, at a minimum, the following information:
  - i. The identification of each term or condition of the permit that is the basis of the certification;
  - ii. The compliance status;
  - iii. Whether compliance was continuous or intermittent;
  - iv. The methods used for determining the compliance status of the source currently and over the reporting period;
  - v. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification, including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
  - vi. Brief description of any deviations including identifying as possible exceptions to compliance and periods during which compliance is required and which the excursion or exceedance as defined in 40 CFR 64 occurred; and
  - vii. Any additional information as required by the Department, including information to determine compliance.
- b. The compliance certification shall be submitted within **sixty (60) days after** the end of each calendar year, and shall be signed and dated by a responsible official.

- c. Upon the written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

**Section F. Agency Notification**

1. Any document (including reports) required to be submitted by this covered source permit shall be done in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

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<sup>1</sup> The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

<sup>2</sup> The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**PROPOSED**

**ATTACHMENT IIB: SPECIAL CONDITIONS  
STORAGE TANKS  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:****Expiration Date: November 8, 2015**

In addition to the standard conditions of the covered source permit, the following special conditions shall apply to the permitted facility.

**Section A. Equipment Description**

1. Attachment IIB of this permit encompasses the following gasoline storage tanks:

Tank No.	Working Capacity	Tank Description
	barrels	
1	8,867	internal floating roof with mechanical shoe primary seal
2	2,347	internal floating roof with mechanical shoe primary seal
7	1,452	internal floating roof with mechanical shoe primary seal
9	1,527	internal floating roof with mechanical shoe primary seal
11	11,754	internal floating roof with mechanical shoe primary seal
13	4,230	internal floating roof with mechanical shoe primary seal
-----	Greater than or equal to 40,000 gallons (952 barrels)	tanks storing volatile organic liquid with true vapor pressure equal to or greater than 1.5 psia

(Auth.: HAR §11-60.1-3)

2. The permittee shall identify the tank number and product stored by each tank. The tank number and product shall be displayed on each tank at a conspicuous location.

(Auth.: HAR §11-60.1-5)

**Section B. Applicable Federal Regulations**

1. The gasoline storage tanks are subject to the provisions of Attachment IIB and the following federal regulations:
- 40 CFR Part 63, NESHAP, Subpart A – General Provisions.
  - 40 CFR Part 63, NESHAP, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11081)<sup>1</sup>

2. The permittee shall comply with all applicable requirements of these standards, including all emission limits, notification, testing, monitoring and reporting requirements. The major requirements of these standards are detailed in the special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161)

### **Section C. Operational Limitations**

1. Construction and Operation (Tank Nos. 1, 2, 7, 9, 11, and 13)

The storage tanks shall be equipped with an internal floating roof and meet the following specifications:

- a. The true vapor pressure of the volatile organic liquid (VOL) stored in the tanks shall be maintained below 11 psia at all times.
- b. The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside the fixed roof storage tank. The internal floating roof shall be floating on the liquid surface at all times except during initial fill and during those intervals when the storage tank is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of emptying or refilling shall be continuous and shall be accomplished as rapidly as possible; and
- c. The storage tank shall be equipped with one (1) of the following closure devices between the wall of the storage tank and the edge of the internal floating roof:
  - i. A foam or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal). A liquid-mounted seal means a foam-or liquid-filled seal mounted in contact with the liquid between the wall of the storage vessel and the floating roof continuously around the circumference of the tank; or
  - ii. A mechanical shoe seal. A mechanical shoe seal is a metal sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.
- d. Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and rim space vents is to provide a projection below the liquid surface.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.112b, §63.11087)<sup>1</sup>

2. Tanks with Capacity Greater than 40,000 Gallons

Tanks greater than 40,000 gallons in capacity storing VOL with a true vapor pressure equal to or greater than 1.5 psia (e.g., transmix, denatured ethanol, naphtha, aviation gasoline, motor gasoline, etc.), shall be pressurized to prevent vapor or gas loss to the atmosphere or designed and equipped with one of the following vapor loss control devices:

- a. A floating roof as specified in HAR §11-60.1-39 (a)(1);
- b. A vapor recovery system as specified in HAR §11-60.1-39 (a)(2); or
- c. Other equipment or means of equal efficiency for purposes of air pollution control as may be approved by the Department.

(Auth.: HAR §11-60.1-3, §11-60.1-39, §11-60.1-90)

#### **Section D. Monitoring and Recordkeeping Requirements**

##### **1. Records**

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance, inspection, and repair records, and copies of all reports required by this permit. These records shall be true, accurate, and maintained, in a permanent form suitable for inspection and made available to the Department or its representative(s) upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-81, §11-60.1-90)

##### **2. Initial Inspection (Tank Nos. 1, 2, 7, 9, 11, and 13)**

After installing the control equipment required to meet Attachment IIB, Special Condition No. C.1 for storing gasoline, the permittee shall visually inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service), prior to filling the storage vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the permittee shall repair the items before filling the storage vessel.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.113b, §63.11092)<sup>1</sup>

##### **3. Annual Inspection (Tank Nos. 1, 2, 7, 9, 11, and 13)**

For storing gasoline, the permittee shall visually inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service) through manholes and roof hatches on the fixed roof at least once every **twelve (12) months** after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the storage tank, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the permittee shall repair the items or empty and remove the storage tank from service within **forty-five (45) days**. If a failure that is detected during inspections required by this condition cannot be repaired within **forty-five (45) days** and if the tank cannot be emptied within **forty-five (45) days**, a **thirty-day (30-day)** extension may be requested from the Department in the annual inspection report required by Attachment IIB, Special Condition No. E.2.b. Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take



that will assure that the control equipment will be repaired or the storage tank will be emptied as soon as possible.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.113b, §63.11092)<sup>1</sup>

4. Inspection after Tank Emptied and Degassed (Tank Nos. 1, 2, 7, 9, 11 and 13)

For storing gasoline, the permittee shall visually inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), gaskets, slotted membranes, and sleeve seals (if any) each time the storage tank is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or seal fabric, or the secondary seal has holes, tears, or other openings in the seal or seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than ten (10) percent open area, the permittee shall repair the items, as necessary, so that none of the conditions specified in Attachment IIB, Special Condition No. D.4 exist before refilling the storage tank with VOL. In no event shall inspections conducted in accordance with this permit condition occur at intervals greater than **ten (10) years**.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.113b, §63.11092)<sup>1</sup>

5. Tank Records

- a. The permittee shall keep records of each inspection performed as required by Attachment IIB, Special Condition Nos. D.2, D.3, and D.4. Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings).
- b. Records shall be maintained on the type of VOL stored, the period of storage, and the maximum true vapor pressure (in psia) of VOL during the respective storage period. Available data on storage temperature may be used to determine the maximum true vapor pressure in accordance with 40 CFR §60.116b(e) as follows:
  - i. For vessels operated at ambient temperatures, the maximum true vapor pressure is calculated based upon the maximum local monthly average ambient temperature as reported by the National Weather Service.
  - ii. For refined petroleum products, available data on the Reid vapor pressure and the maximum expected storage temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in the American Petroleum Institute Bulletin 2517 (incorporated by reference – see §60.17), unless the Department specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).

iii. For other liquids, the vapor pressure may be obtained from standard reference texts, or determined by ASTM D2879, or measured by an appropriate method approved by the Department, or calculated by an appropriate method approved by the Department.

c. Records shall be maintained on the annual throughput for each VOL stored inside the storage tanks.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161, 40 CFR §60.115b, §63.11094)<sup>1</sup>

## 6. Malfunctions

The permittee shall keep the following records for malfunctions:

- a. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control or monitoring equipment.
- b. Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR §63.11085(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11094)<sup>1</sup>

## **Section E. Notification and Reporting Requirements**

### 1. Standard Condition Reporting

Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 16, 17, and 24, respectively:

- a. Intent to shut down air pollution control equipment for necessary scheduled maintenance;
- b. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
- c. Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10, §11-60-16)<sup>2</sup>

### 2. Inspection Reports

- a. The permittee shall furnish a report to the Department and U.S. EPA, Region 9, after installing the control equipment in accordance with Attachment IIB, Special Condition

No. C.1. The report shall describe the control equipment and certify that the control equipment meets the specifications of Attachment IIB, Special Condition No. C.1.

- b. If any of the conditions described in Attachment IIB, Special Condition No. D.3 are detected during the annual visual inspection, a report shall be furnished to the Department and U.S. EPA, Region 9, **within thirty (30) days** of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161, 40 CFR §60.115b, §63.11095)<sup>1</sup>

### 3. Notifications

- a. The permittee shall submit to the Department and U.S. EPA, Region 9, notifications specified in 40 CFR §63.9, as applicable. For example, an initial notification is required in accordance with 40 CFR §63.9(b)(1)(i) when a storage tank becomes subject to a relevant standard.
- b. The permittee shall notify the Department in writing at least **thirty (30) days** prior to each time each storage tank is to be filled or refilled for which an inspection is required by Attachment IIB, Special Condition Nos. D.2 and D.4 to afford the opportunity for a Department observer to be present. If the inspection required by Attachment IIB, Special Condition D.4, is unplanned and the required **thirty-day (30-day)** advance notice cannot be given, the permittee shall notify the Department at least **seven (7) days prior** to refilling the tank. Notification shall be made by telephone followed immediately by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification, including the written documentation, may be made in writing and sent by express mail, so that the Department receives the notice at least **seven (7) days prior** to the refilling.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; 40 CFR §63.11093, §63.11094)<sup>1</sup>

### 4. Deviations

The permittee shall report **within five (5) working days** any deviations from permit requirements, including those attributed to upset conditions, the probable cause of such deviations, and any corrective actions or preventive measures taken. Corrective actions may include a requirement for testing, or more frequent monitoring, or could trigger implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

### 5. Annual Emissions

- a. As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall submit **annually** the total tons per year emitted of each regulated air pollutant including hazardous air

pollutants (HAPs). The reporting of annual emissions is due **within sixty (60) days** following the end of each calendar year. Completion and submittal of the **Annual Emissions Form: Storage Tanks**, shall be used for reporting.

- b. Upon the written request of the permittee, the deadline for reporting of annual emissions may be extended, if the Department determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90, §11-60.1-114)

#### 6. Monitoring Report

The permittee shall submit **semi-annually** the following written report to the Department and U.S. EPA, Region 9. The report shall be submitted **within sixty (60) days after** the end of each semi-annual calendar period (January 1 - June 30 and July 1 - December 31). The report shall include the applicable information required from Attachment IIB, Special Condition No. E.3. The enclosed **Monitoring Report Form: Storage Tanks**, shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

#### 7. Compliance Certification

- a. During the permit term, the permittee shall submit at least **annually** to the Department and U.S. EPA, Region 9, the attached **Compliance Certification Form** pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include, at a minimum, the following information:
  - i. The identification of each term or condition of the permit that is the basis of the certification;
  - ii. The compliance status;
  - iii. Whether compliance was continuous or intermittent;
  - iv. The methods used for determining the compliance status of the source currently and over the reporting period;
  - v. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification, including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
  - vi. Brief description of any deviations including identifying as possible exceptions to compliance any periods during which compliance is required and which the excursion or exceedances as defined in 40 CFR 64 occurred; and
  - vii. Any additional information as required by the Department, including information to determine compliance
- b. The compliance certification shall be submitted within **sixty (60) days after** the end of each calendar year, and shall be signed and dated by a responsible official.

- c. Upon the written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

**Section F. Agency Notification**

1. Any document (including reports) required to be submitted by this covered source permit shall be in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

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<sup>1</sup>The citations to the CFR identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

<sup>2</sup> The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**ATTACHMENT IIC: SPECIAL CONDITIONS  
BOTTOM LOADING LOAD RACK  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

In addition to the standard conditions of the covered source permit, the following special conditions shall apply to the permitted facility:

**Section A. Equipment Description**

1. Attachment IIC of this permit encompasses the following equipment:
  - a. Bottom loading load rack with two (2) loading lanes and six (6) product load arms per loading lane; and
  - b. Vapor collection system with 4,800 gallon per minute capacity John Zink vapor combustion system, model no. ZCT-2-8-35-X-2/8-X-X, serial no. VC-954547.
2. The permittee shall install an identification tag or name plate on the vapor combustion system which identifies the model no., serial no., and manufacturer. The identification tag or name plate shall be permanently attached to the equipment at a conspicuous location.

(Auth.: HAR §11-60.1-3)

(Auth.: HAR §11-60.1-5)

**Section B. Applicable Federal Regulations**

1. The bottom loading load rack and associated appurtenances are subject to the provisions of the following federal regulations:
  - a. 40 CFR Part 60, NSPS, Subpart A, General Provisions;
  - b. 40 CFR Part 60, NSPS, Subpart XX, Standards or Performance for Bulk Gasoline Terminals;
  - c. 40 CFR Part 63, NESHAP, Subpart A, General Provisions; and
  - d. 40 CFR Part 63, NESHAP, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.
2. The permittee shall comply with all applicable provisions of these standards, including all emission limits and all notification, testing, monitoring, and reporting requirements. The major requirements of these standards are detailed in the special conditions of this covered source permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.500, §63.1180)<sup>1</sup>

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161)

**Section C. Operational and Emission Limitations**

**1. Bottom Loading Load Rack**

- a. The total combined throughput of the bottom loading load rack shall not exceed 5,631,429 barrels of gasoline (e.g., motor gasoline, aviation gasoline, naphtha/whole straight run gasoline, etc.) in any rolling twelve-month (12-month) period.
- b. The permittee shall comply with the standards specified in Option 1 of Table 2 to 40 CFR Part 63, Subpart BBBBBB, within three (3) years after reaching a gasoline throughput of 250,000 gallons per day or greater. Gallons per day are calculated by summing the current day's throughput, plus the throughput for the previous 364 days, and then dividing that sum by 365.

(Auth.: HAR §11-60.1-3, §11.60.1-5, §11-60.1-90, §11-60.1-161; 40 CFR §63.11083, §63.11088)<sup>1</sup>

**2. Tank Truck Loading**

Loading of liquid product into all gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using the following procedures:

- a. Obtain the vapor tightness documentation referenced in Attachment IIC, Special Condition No. D.4 for each gasoline tank truck which is to be loaded at the facility;
- b. Require the tank identification number to be recorded as each gasoline tank truck is loaded at the terminal;
- c. **Within two (2) weeks** after the corresponding tank truck loading, the permittee shall cross-check each tank identification number with the vapor tightness documentation file referenced in this Attachment IIC, Special Condition No. D.4;
- d. Notify the owner or operator of the respective tank truck within **one (1) week** after the loading has occurred if the documentation file shows a tank truck to be nonvapor-tight;
- e. Ensure that the nonvapor-tight tank truck will not be reloaded at the facility until the vapor-tightness documentation for that truck is obtained, and the test results document a vapor-tight tank;
- f. Alternate procedures to Attachment IIC, Special Condition Nos. C.2.a through C.2.e, for limiting gasoline tank truck loadings may be used upon application to and approval by, the Department; and
- g. Gasoline tank truck in 40 CFR §60.501 shall have the same meaning as gasoline cargo tank in 40 CFR §63.11095.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.502)<sup>1</sup>

**3. Vapor Collection System**

- a. The vapor collection system shall be designed to prevent any total organic compound vapors collected at one loading rack from passing to another loading rack.

- b. The permittee shall ensure that loadings of gasoline tank trucks are made into tank trucks equipped with vapor collection equipment that is compatible with the terminal's vapor collection system.
- c. The permittee shall ensure that the terminal's and the tank truck's vapor collection systems and scully are connected properly during each tank truck loading. Examples of actions to accomplish this include training drivers in the hookup procedures and posting visible reminder signs at the loading rack.
- d. The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the gasoline tank truck from exceeding 4,500 Pascals (450 mm of water) during product loading. This level is not to be exceeded when measured by the procedures specified in 40 CFR §60.503(d).
- e. No pressure-vacuum vent in the bulk gasoline terminal's vapor collection system shall begin to open at a system pressure less than 4,500 Pascals (450 mm of water).

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, §11-60.1-161, 40 CFR §60.502, §60.503)<sup>1</sup>

#### 4. Vapor Combustion System

- a. Emissions to the atmosphere from the vapor combustion system shall not exceed thirty-five (35) milligrams of total organic compounds per liter (35 mg/l) of gasoline loaded.
- b. For any six (6) minute averaging period, the vapor combustion system shall not exhibit visible emissions of twenty (20) percent opacity or greater, except as follows: during startup, shutdown, or equipment breakdown, the vapor combustion system may exhibit visible emissions greater than twenty (20) percent opacity but not exceeding sixty (60) percent opacity for a period aggregating not more than six (6) minutes in any sixty (60) minute period.
- c. The vapor combustion system shall be connected, fully functional, and operational at all times whenever the load rack is in operation. A pilot flame, as detected by the flame scanner, shall be present when loading cargo tanks.
- d. The vapor combustion system shall be operated and maintained in accordance with manufacturer's specifications and inspected in accordance with Attachment IIC, Special Condition No. D.6.

(Auth.: HAR §11-60.1-3, §11-60.1-16, §11-60.1-32, §11-60.1-90, §11-60.1-161; 40 CFR §60.502)<sup>1</sup>

#### 5. Leak Inspection and Repair

Leaks or defects at the facility shall be inspected and repaired in accordance with Attachment IIA, Section C.

(Auth.: HAR §11-60.1-3, §11-60.1-16, §11-60.1-90, §11-60.1-161; 40 CFR §60.502; 40 CFR §63.11088; SIP §11-60-15)<sup>1,2</sup>



**Section D. Monitoring and Recordkeeping Requirements**

1. Records

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance, inspection, and repair records, and copies of all reports required by this permit. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department or its representative(s) upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

2. Load Rack Throughput

The permittee shall install, operate, and maintain a flow meter for the bottom loading load rack to permanently measure and record the throughput of each product loaded. The non-resetting flow meter shall not allow the manual resetting or other manual adjustments of the meter readings. The installation of any new non-resetting meters or meter replacement of any existing non-resetting meters shall be designed to accommodate a minimum of five (5) years of equipment operation, considering any operational limitations, before the meter returns to a zero reading. A record of daily throughput of each product shall be maintained and the cumulative product throughput shall be reported in accordance with Attachment IIC, Special Condition Nos. E.4 and E.5.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

3. Flame Monitor

The permittee shall maintain and operate a flame scanner for the vapor combustion system to detect the presence of a pilot flame when loading cargo tanks. Maintenance or servicing shall be performed on the vapor combustion system if the flame scanner indicates the pilot assembly is not igniting during operations to load cargo tanks.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

4. Tank Truck Vapor Tightness

- a. The permittee shall maintain an up-to-date tank truck vapor tightness documentation file on each gasoline cargo tank to be loaded at the facility for purposes of the requirements specified in Attachment IIC, Special Condition No. C.2. The file for each gasoline tank truck shall be updated **at least once per year** to reflect current test results as determined by 40 CFR 60, Appendix A, Method 27, Determination of Vapor Tightness of Gasoline Delivery Tank Using Pressure-Vacuum Test. This documentation file shall include, at a minimum, the following information:

- i. Name of test: Annual Certification Test – Method 27;
  - ii. Cargo tank owner's name and address;
  - iii. Cargo tank identification number;
  - iv. Test location and date;
  - v. Tester name and signature;
  - vi. Witnessing inspector, if any: name, signature, and affiliation;
  - vii. Vapor tightness repair: Nature of repair work and when performed in relation to vapor tightness testing; and
  - viii. Test results: Test pressure; pressure or vacuum change, mm of water; time period of test; number of leaks found with instrument; and leak definition.
- b. A vapor-tight gasoline cargo tank means a cargo tank which has demonstrated within the twelve (12) preceding months that the product delivery tank meets the annual certification test. Conduct the test using a time period (t) for the pressure and vacuum tests of five (5) minutes. The initial pressure ( $P_i$ ) for the pressure test shall be 460 mm of water (18 inches of water) gauge. The initial vacuum ( $V_i$ ) for the vacuum test shall be 150 mm of water (6 inches of water). The maximum allowable pressure and vacuum changes ( $\Delta p$ ,  $\Delta v$ ) for all affected gasoline cargo tanks is three (3) inches of water, or less, in five (5) minutes.
- c. As an alternative to keeping records in accordance with Attachment IIC, Special Condition No. D.4.a, the permittee may comply with either one of the following requirements:
- i. The permittee shall maintain an electronic copy of each record that is instantly available at the terminal. The copy of each record must be an exact duplicate image of the original paper record with certifying signatures and the Department must be notified in writing that the terminal is in compliance with all requirements of this condition.
  - ii. If the terminal uses a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation shall be made available (e.g., via facsimile) for inspection by the Department during the course of a site visit, or within a mutually agreeable time frame. The copy of each record shall be an exact duplicate image of the original paper record with certifying signatures and the Department must be notified in writing that the terminal is in compliance with the requirements of this condition.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR §60.505; §63.11092; SIP §11-60-15)<sup>1,2</sup>

## 5. Pressure Measurement

The permittee shall operate and maintain a calibrated pressure measurement device (e.g., liquid manometer, magnehelic gauge, or equivalent instrument), capable of measuring up to 500 mm of water gauge pressure with  $\pm 2.5$  mm of water precision for purposes of the requirements specified in Attachment IIC, Special Condition No. C.3. The device shall be

operated on the terminal's vapor collection system at a pressure tap located as close as possible to the connection with the gasoline cargo tank.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, and §11-60.1-161; 40 CFR 60.503; SIP §11-60-15)<sup>1,2</sup>

#### 6. Monthly Leak Inspections

**At least monthly**, the vapor collection system, vapor combustion system, and the bottom loading load rack shall be inspected during the loading of gasoline cargo tanks for total organic compound liquid or vapor leaks in accordance with Attachment IIA of this permit. Each detection of a leak shall be documented in accordance with Attachment IIA, Special Condition No. D.2.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, and §11-60.1-161, 40 CFR §60.502, §60.505, §63.11089; SIP §11-60-15)<sup>1,2</sup>

#### 7. Visible Emissions

- a. The permittee shall conduct **monthly** (calendar month), visible emissions observations of the vapor combustion system by a certified reader to determine the presence of visible emissions when loading tank trucks with product. The **Monitoring Report Form: Bottom Loading Load Rack**, shall be used for reporting. If visible emissions are observed from the vapor combustion system during tank truck loading, visible emissions observations shall be conducted in accordance with Attachment IIC, Special Condition No. D.7.b.
- b. If visible emissions are observed pursuant to Attachment IIC, Special Condition D.7.a, the permittee shall conduct **monthly** (calendar month), visible emissions observations for the vapor combustion system by a certified reader in accordance with Method 9. For each month, two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals. Records shall be completed and maintained in accordance with the **Visible Emissions Form Requirements**. If there are no visible emissions from the vapor combustion system, visible emissions observations shall be conducted in accordance with Attachment IIC, Special Condition D.7.a.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

#### 8. Maintenance

The permittee shall keep maintenance records of all component replacements and additions for the vapor collection system, vapor combustion unit, and bottom loading load rack.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR 60.505; SIP §11-60-15)<sup>1,2</sup>

9. Tank Truck Owner Notification

The permittee shall keep documentation of all notifications made to owners or operators of gasoline tank trucks that were found to be non-vapor tight, as required by Attachment IIC, Special Condition No. C.2.d.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR 60.505; SIP §11-60-15)<sup>1,2</sup>

10. Performance Tests

Records shall be kept on all performance test reports documenting the results.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161)

11. Malfunctions

The permittee shall keep the following records for malfunctions:

- a. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment or the air pollution control and monitoring equipment).
- b. Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR §63.11085(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11094)<sup>1</sup>

12. The permittee shall make records available within **twenty-four (24) hours** of a request by the Department to document the load rack's average daily gasoline throughput.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90, §11-60.1-161; 40 CFR §63.11088)<sup>1</sup>

**Section E. Notification and Reporting Requirements**

1. Standard Condition Reporting

Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 16, 17, and 24, respectively:

- a. Intent to shut down air pollution control equipment for necessary scheduled maintenance;
- b. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
- c. Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10, §11-60-16)<sup>2</sup>

2. Notifications

The permittee shall submit to the Department and U.S. EPA, Region 9, an initial notification as specified in 40 CFR §63.9 as applicable. For example, an initial notification is required in accordance with 40 CFR §63.9(b) after reaching a 250,000 gallon per day gasoline throughput pursuant to Attachment IIC, Special Condition No. C.1.b.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; 40 CFR §63.11093)<sup>1</sup>

3. Deviations

The permittee shall report **within five (5) working days** any deviations from permit requirements, including those attributed to upset conditions, the probable cause of such deviations and any corrective actions or preventive measures taken. Corrective actions may include a requirement for additional testing, or more frequent monitoring, or could trigger implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

4. Annual Emissions

As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall submit **annually** the total tons per year emitted of each regulated air pollutant, including hazardous air pollutants. The reporting of annual emissions is due **within sixty (60) days** following the end of each calendar year. Completion and submittal of the **Annual Emissions Report Form: Bottom Loading Load Rack**, shall be used for reporting.

Upon the written request of the permittee, the deadline for reporting annual emissions may be extended, if the Department determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

5. Monitoring Reports

The permittee shall submit **semi-annually** the following written reports to the Department and U.S. EPA, Region 9. The reports shall be submitted **within sixty (60) days** after the end of each semi-annual calendar period (January 1 - June 30 and July 1 - December 31). The enclosed **Monitoring Report Form - Bottom Loading Load Rack** and **Monitoring Report Form: Opacity Exceedances** shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; SIP §11-60-15)<sup>2</sup>

6. Excess Emissions Report

The permittee shall complete and submit an excess emissions report to the Department and U.S. EPA, Region 9, at the time the semi-annual monitoring report specified in Attachment IIC, Special Condition No. E.5 is submitted. The enclosed **Excess Emissions Report Form: Bottom Loading Load Rack** shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90; 40 CFR §63.11089, §63.11095)<sup>1</sup>

7. Performance Testing

- a. **At least thirty (30) calendar days** prior to conducting a source performance test required by Attachment IIC, Special Condition No. F.1, the permittee shall submit a source test plan in accordance with Attachment IIC, Special Condition No. F.5.
- b. **Within sixty (60) days after** completion of a source performance test, the permittee shall submit the test results as specified in Attachment IIC, Special Condition No. F.6.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, and §11-60.1-161; 40 CFR §60.8, §60.503; SIP §11-60.1-15)<sup>1,2</sup>

8. Compliance Certification

- a. During the permit term, the permittee shall submit at least **annually** to the Department and U.S. EPA, Region 9, the attached **Compliance Certification Form** pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include, at a minimum, the following information:
  - i. The identification of each term or condition of the permit that is the basis of the certification;
  - ii. The compliance status;
  - iii. Whether compliance was continuous or intermittent;
  - iv. The methods used for determining the compliance status of the source currently and over the reporting period;
  - v. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification, including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
  - vi. Brief description of any deviations including identifying as possible exceptions to compliance any periods during which compliance is required and which the excursion or exceedances as defined in 40 CFR 64 occurred; and
  - vii. Any additional information as required by the Department, including information to determine compliance.
- b. The compliance certification shall be submitted within **sixty (60) days after** the end of each calendar year, and shall be signed and dated by a responsible official.

- c. Upon the written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

## **Section F. Testing Requirements**

### **1. Performance Testing**

On an annual basis, or at such other times as determined by the Department, the permittee shall conduct or cause to be conducted performance tests on the load rack to determine compliance with Attachment IIC, Special Conditions Nos. C.3.d and C.4.a.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR §60.8, §60.503; SIP §11-60-15)<sup>1,2</sup>

### **2. Testing Expense and Monitoring**

The permittee shall provide sampling and testing facilities at its own expense and the Department may monitor the tests performed at the facility.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-15, §11-60.1-16, §11-60.1-90)

### **3. Test Procedures**

- a. To determine compliance with Attachment IIC, Special Condition No. C.3.d, during the performance test, the pressure shall be recorded every five (5) minutes while a gasoline tank truck is being loaded; the highest instantaneous pressure that occurs during each loading shall also be recorded. Every loading position must be tested at least once during the performance test.
- b. Compliance with Attachment IIC, Special Condition No. C.4.a shall be determined as follows:
  - i. The performance test shall be six (6) hours long during which at least 300,000 liters of gasoline shall be loaded. If this is not possible, the test may be continued the same day until 300,000 liters of gasoline are loaded or the test may be resumed the next day with another complete six-hour (6-hour) period. In the later case, the 300,000 liter criterion need not be met. As much as possible, testing should be conducted during the six-hour (6-hour) period in which the highest throughput normally occurs.
  - ii. If the vapor processing system is intermittent in operation, the performance test shall begin at a reference vapor holder level and shall end at the same reference point. The test shall include at least two (2) startups and shutdowns of the vapor processor. If this does not occur under automatically controlled operations, the system shall be manually controlled.

- iii. The emission rate (E) of total organic compounds shall be computed using the equation described in 40 CFR §60.503(c)(3).
- iv. The performance test shall be conducted in intervals of five (5) minutes. For each interval "I," readings from each measurement shall be recorded, and the volume exhausted ( $V_{esi}$ ) and the corresponding average total organic compounds concentration ( $C_{ei}$ ) shall be determined. The sampling system response time shall be considered in determining the average total organic compounds concentration corresponding to the volume exhausted.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR §60.8; SIP §11-60-15)<sup>1,2</sup>

#### 4. Test Methods

Performance tests shall be conducted and results reported in accordance with the test methods and procedures set forth in 40 CFR §60.8, §60.503, and Part 60, Appendix A. The following test methods and provisions or EPA-approved equivalent test methods shall be used:

- a. Method 21, Determination of Volatile Organic Compound Leaks. This procedure shall be performed immediately before the performance test to monitor leakage of vapors from all potential sources in the terminal's vapor collection system while a gasoline cargo tank is being loaded. Any areas measured at 10,000 ppm (as methane) or greater, shall be repaired prior to conducting the performance test;
- b. Method 2B, Determination of Exhaust Gas Volume Flow Rate From Gasoline Vapor Incinerators, shall be used for the combustion vapor processing system; and
- c. Method 2A, Direct Measurement of Gas Volume Through Pipes and Small Ducts shall be used for all systems other than combustion vapor processing systems.
- d. The following methods shall be used to determine the total organic compound concentration exiting the vapor combustion system:
  - i. Method 25A, Determination of Total Gaseous Organic Concentration Using Flame Ionization Analyzer; or
  - ii. Method 25B, Determination of Total Gaseous Organic Concentration Using a nondispersive infrared analyzer; and
  - iii. The permittee may exclude the methane and ethane content in the exhaust vent by any approved method (e.g., Method 18).
- e. Terminal records or readings from gasoline dispensing meters at the bottom loading load rack shall be used to determine the volume of gasoline dispensed during the performance test period.
- f. Any deviations from these conditions, test methods, or procedures may be cause for rejection of the test results unless such deviations are approved by the Department before the tests.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90; 40 CFR §60.8, §60.503; SIP §11-60-15)<sup>1,2</sup>



5. Performance Test Plan

**At least thirty (30) days prior** to conducting the performance test specified in Attachment IIC, Special Condition No. F.1, the permittee shall submit a written performance test plan to the Department and U.S. EPA, Region 9, that includes date(s) of the test, test duration, test methods, source operation, and any other parameters that may affect the test results. A test plan that does not have the approval of the Department may be grounds to invalidate any test and require a retest.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; 40 CFR §60.8, SIP §11-60-15)<sup>1,2</sup>

6. Performance Test Report

**Within sixty (60) days after** completion of the performance test, the permittee shall submit to the Department and U.S. EPA, Region 9, the test report which includes the operating conditions of the bottom loading load rack and vapor combustion system at the time of the test (e.g., number of leaks repaired prior to testing and gasoline throughput), the summarized test results, other pertinent support calculations, and field/laboratory data.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, and §11-60.1-161, 40 CFR §60.503, §63.7; SIP §11-60-15)<sup>1,2</sup>

7. Performance Test Waiver

Upon written request and justification, the Department may waive the requirement for a specific annual performance test. The waiver request is to be submitted prior to the required performance test and must include documentation justifying such action. Documentation should include, but is not limited to, the results of the prior test indicating compliance by a wide margin, documentation of continuing compliance, and further that operations of the source have not changed since the previous performance test.

(Auth.: HAR §11-60.1-3, §11-60.1-90; 40 CFR §63.7)<sup>1</sup>

**Section G. Agency Notification**

1. Any document (including reports) required to be submitted by this covered source permit shall be in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

<sup>1</sup>The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

<sup>2</sup>The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**ATTACHMENT II – INSIG: SPECIAL CONDITIONS  
INSIGNIFICANT ACTIVITIES  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

In addition to the standard conditions of the covered source permit, the following special conditions shall apply to the permitted facility:

**Section A. Equipment Description**

1. Attachment II – INSIG encompasses the following insignificant activities:

- a. 18,497 barrel vertical fixed roof Tank No. 3;
- b. 5,011 barrel vertical fixed cone roof Tank No. 4;
- c. 3,546 barrel vertical fixed cone roof Tank No. 5;
- d. 1,489 barrel vertical fixed cone roof Tank No. 6;
- e. 5,859 barrel vertical fixed cone roof Tank No. 10;
- f. 561 barrel vertical fixed cone roof Tank No. 14;
- g. 11,078 barrel vertical fixed cone roof Tank No. 15;
- h. 1,470 barrel vertical fixed cone roof Tank No. 19;
- i. 929 barrel vertical fixed cone roof Tank No. 20;
- j. 7,724 gallon horizontal fixed roof additive Tank No. 22;
- k. 7,724 gallon horizontal fixed roof additive Tank No. 23;
- l. 499 gallon propane tank;
- m. 9,800 gallon concrete sump; and
- n. 350 gallon oil water separator.

(Auth.: HAR §11-60.1-3)

**Section B. Operational Limitations**

1. The permittee shall take measures to operate applicable insignificant activities in accordance with the provisions of HAR, Subchapter 2.

(Auth.: HAR §11-60.1-3, §11-60.1-82, §11-60.1-90)

2. The Department may at any time require the permittee to further abate emissions if an inspection indicates poor or insufficient controls.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-82, §11-60.1-90)

**Section C. Monitoring and Recordkeeping Requirements**

1. The Department reserves the right to require monitoring, recordkeeping, or testing of any insignificant activity to determine compliance with the applicable requirements.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

2. All records shall be maintained for at least five (5) years from the date of any required monitoring, recordkeeping, testing, or reporting. These records shall be true, accurate, and

maintained in a permanent form suitable for inspection and made available to the Department or their authorized representative upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

#### **Section D. Notification and Reporting**

##### **1. Compliance Certification**

- a. During the permit term, the permittee shall submit at least **annually** to the Department and U.S. EPA Region 9, the attached **Compliance Certification Form** pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include at a minimum the following information:
  - i. The identification of each term or condition of the permit that is the basis of the certification;
  - ii. The compliance status;
  - iii. Whether compliance was continuous or intermittent;
  - iv. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification, including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
  - v. Brief description of any deviations including identifying as possible exceptions to compliance any periods during which compliance is required and in which the excursion or exceedances as defined in 40 CFR Part 64 occurred; and
  - vi. Any additional information as required by the Department including information to determine compliance.
- b. In lieu of addressing each emission unit as specified in the attached **Compliance Certification Form**, the permittee may address insignificant activities as a single unit provided compliance is met with all applicable requirements. If compliance is not totally attained, the permittee shall identify the specific insignificant activity and provide the details associated with the noncompliance.
- c. The compliance certification shall be submitted within **sixty (60) days after** the end of each calendar year and shall be signed and dated by a responsible official or authorized representative.
- d. Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

#### **Section E. Agency Notification**

1. Any document (including reports) required to be submitted by this covered source permit shall be done in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

**PROPOSED**

**ATTACHMENT III: ANNUAL FEE REQUIREMENTS  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

The following requirements for the submittal of annual fees are established pursuant to HAR, Title 11, Chapter 60.1, Air Pollution Control. Should HAR, Chapter 60.1 be revised such that

1. Annual fees shall be paid in full:
  - a. Within **sixty (60) days** after the end of each calendar year; and
  - b. Within **thirty (30) days** after the permanent discontinuance of the covered source.
2. The annual fees shall be determined and submitted in accordance with Hawaii Administrative Rules, Chapter 11-60.1, Subchapter 6.
3. The annual emissions data for which the annual fees are based shall accompany the submittal of any annual fees and submitted on forms furnished by the Department.
4. The annual fees and the emission data shall be mailed to:

**Clean Air Branch  
Environmental Management Division  
Hawaii Department of Health  
919 Ala Moana Boulevard, Room 203  
Honolulu, HI 96814**

## PROPOSED

### ATTACHMENT IV: ANNUAL EMISSIONS REPORTING REQUIREMENTS COVERED SOURCE PERMIT NO. 0081-01-C

**Issuance Date:**

**Expiration Date:** November 8, 2015

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of health the nature and amounts of emissions.

1. Complete the attached forms:

Annual Emissions Report Form: Storage Tanks

Annual Emissions Report Form: Bottom Loading Load Rack

2. The reporting period shall be from January 1 to December 31 of each year. All reports shall be submitted to the Department of Health within **sixty (60) days** after the end of each calendar year and shall be mailed to the following address:

**Clean Air Branch  
Environmental Management Division  
Hawaii Department of Health  
919 Ala Moana Boulevard, Room 203  
Honolulu, HI 96814**

3. The permittee shall retain the information submitted, including all emission calculations. These records shall be in a permanent form suitable for inspection, retained for a minimum of five (5) years, and made available to the Department of Health upon request.
4. Any information submitted to the Department of Health without a request for confidentiality shall be considered public record.
5. In accordance with HAR, Section 11-60.1-14, the permittee may request confidential treatment of specific information including information concerning secret processes or methods of manufacturing, by submitting a written request to the Director and clearly identifying the specific information that is to be accorded confidential treatment.

**COMPLIANCE CERTIFICATION FORM  
COVERED SOURCE PERMIT NO. 0081-01-C  
PAGE 1 OF \_\_\_\_**

**Issuance Date:** \_\_\_\_\_

**Expiration Date:** November 8, 2015

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following certification at least annually, or more frequently as requested by the Department.

(Make Copies of the Compliance Certification Form for Future Use)

For Period: \_\_\_\_\_ Date: \_\_\_\_\_

Company/Facility Name: \_\_\_\_\_

Responsible Official (Print): \_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (Signature): \_\_\_\_\_

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by Department of Health as public record. I further state that I will assume responsibility for the construction, modification, or operation of the source in accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, and any permit issued thereof.

**COMPLIANCE CERTIFICATION FORM  
COVERED SOURCE PERMIT NO. 0081-01-C  
(CONTINUED, PAGE 2 OF \_\_\_\_)**

**Issuance Date:**

**Expiration Date:** November 8, 2015

The purpose of this form is to evaluate whether or not the facility was in compliance with the permit terms and conditions during the covered period. If there were any deviations to the permit terms and conditions during the covered period, the deviation(s) shall be certified as intermittent compliance for the particular permit term(s) or condition(s). Deviations include failure to monitor, record, report, or collect the minimum data required by the permit to show compliance. In the absence of any deviation, the particular permit term(s) or condition(s) may be certified as continuous compliance.

**Instructions:**

Please certify Sections A, B, and C below for continuous or intermittent compliance. Sections A and B are to be certified as a group of permit conditions. Section C shall be certified individually for each operational and emissions limit condition as listed in the Special Conditions section of the permit (list all applicable equipment for each condition). Any deviations shall also be listed individually and described in Section D. The facility may substitute its own generated form in verbatim for Sections C and D.

**A. Attachment I, Standard Conditions**

<u>Permit term/condition</u>	<u>Equipment</u>	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
All standard conditions	All Equipment listed in the permit	

**B. Special Conditions - Monitoring, Recordkeeping, Reporting, Testing, and INSIG**

<u>Permit term/condition</u>	<u>Equipment</u>	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
All monitoring conditions	All Equipment listed in the permit	
<u>Permit term/condition</u> All recordkeeping conditions	<u>Equipment</u> All Equipment listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
<u>Permit term/condition</u> All reporting conditions	<u>Equipment</u> All Equipment listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
<u>Permit term/condition</u> All testing conditions	<u>Equipment</u> All Equipment listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
<u>Permit term/condition</u> All INSIG conditions	<u>Equipment</u> All Equipment listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent

**COMPLIANCE CERTIFICATION FORM  
COVERED SOURCE PERMIT NO. 0081-01-C  
(CONTINUED, PAGE \_\_\_\_ OF \_\_\_\_)**

**Issuance Date:**

**Expiration Date: November 8, 2015**

**C. Special Conditions - Operational and Emissions Limitations**

Each permit term/condition shall be identified in chronological order using attachment and section numbers (e.g., Attachment II, B.1, Attachment IIA, Special Condition No. B.1.f, etc.). Each piece of equipment shall be identified using the description stated in Section A of the Special Conditions (e.g., unit no., model no., serial no., etc.). Check all methods (as required by permit) used to determine the compliance status of the respective permit term/condition.

<u>Permit term/condition</u>	<u>Equipment</u>	<u>Method</u>	<u>Compliance</u>
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent

**(Make Additional Copies if Needed)**



**COMPLIANCE CERTIFICATION FORM  
COVERED SOURCE PERMIT NO. 0081-01-C  
(CONTINUED, PAGE \_\_\_\_ OF \_\_\_\_)**

**Issuance Date:**

**Expiration Date: November 8, 2015**

**D. Deviations**

<u>Permit Term/ Condition</u>	<u>Equipment / Brief Summary of Deviation</u>	<u>Deviation Period time (am/pm) &amp; date (mo/day/yr)</u>	<u>Date of Written Deviation Report to DOH (mo/day/yr)</u>
		Beginning:  Ending:	
		Beginning:  Ending:	
		Beginning:  Ending:	
		Beginning:  Ending:	
		Beginning:  Ending:	
		Beginning:  Ending:	
		Beginning:  Ending:	

**(Make Additional Copies if Needed)**





## PROPOSED

**ANNUAL EMISSIONS REPORT FORM  
BOTTOM LOADING LOAD RACK  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date:** November 8, 2015

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

(Make Copies for Additional Use)

For Reporting Period: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_

Facility Name: \_\_\_\_\_

**I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.**

Responsible Official (print): \_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (signature) \_\_\_\_\_

1. Report the product throughput for the reporting period in the following table:

<b>Product</b>	<b>Total Throuhput (barrels/yr)</b>
Aviation Gasoline	
Ethanol	
Motor Gasoline	
Naphtha (Whole Straight Run Gasoline)	
High Sulfur Diesel	
Low Sulfur Diesel	
Jet A	
Other	

# PROPOSED

**MONITORING REPORT FORM  
EQUIPMENT LEAKS  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9 the following information semi-annually:

(Make Copies for Additional Use)

For Reporting Period:\_\_\_\_\_ Date:\_\_\_\_\_

Company: \_\_\_\_\_

Facility Name: \_\_\_\_\_

**I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.**

Responsible Official (print):\_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (signature)\_\_\_\_\_

1. For equipment leak inspection and repair performed in accordance with Attachment IIA, report each leak not repaired within 15 days after detection:

[illegible]

## PROPOSED

**MONITORING REPORT FORM  
STORAGE TANKS  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date:** November 8, 2015

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9 the following information semi-annually:

(Make Copies for Additional Use)

For Reporting Period: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_

Facility Name: \_\_\_\_\_

**I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.**

Responsible Official (print): \_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (signature) \_\_\_\_\_

1. Report true vapor pressure exceedances above 11 psia for the reporting period:

Tank No.	True Vapor Pressure (psia)	How Determined	Type of Fuel Stored	Period of Exceedance	Storage Temperature (°F)

2. Report a summary of tank inspection for the reporting period:

Tank No.	Inspection Date	Deficiencies/Defects	Date and Repair Made	Date Tank was Last Emptied
		Description		

## PROPOSED

**MONITORING REPORT FORM  
BOTTOM LOADING LOAD RACK  
COVERED SOURCE PERMIT NO. 0081-01-C  
(PAGE 1 OF 3)**

**Issuance Date:**

**Expiration Date:** November 8, 2015

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9 the following information semi-annually:

(Make Copies for Additional Use)

For Reporting Period: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_

Facility Name: \_\_\_\_\_

**I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.**

Responsible Official (print): \_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (signature) \_\_\_\_\_

1. Report the bottom loading load rack throughput for the reporting period:

Month	Product			
	All Grades of Unleaded Gasoline (barrels) <sup>a</sup>	Aviation Gasoline (barrels)	WSR Gasoline /Naphtha (barrels)	Total Combined Gasoline Throughput 12-Month Rolling Basis (barrels)
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				

a: Gasoline throughput includes denatured ethanol blended with gasoline.

## PROPOSED

**MONITORING REPORT FORM  
BOTTOM LOADING LOAD RACK  
COVERED SOURCE PERMIT NO. 0081-01-C  
(PAGE 2 OF 3)**

**Issuance Date:**

**Expiration Date:** November 8, 2015

2. For inspections performed in accordance with Attachment IIC, Special Condition No. D.6, report the following for the reporting period:

Month	Inspection Date	Leaks Detected (Yes/No)	Nature of Leak or Defect	Leak Determination Method	Date and Repair Description
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					



## PROPOSED

**MONITORING REPORT FORM  
BOTTOM LOADING LOAD RACK  
COVERED SOURCE PERMIT NO. 0081-01-C  
(PAGE 3 OF 3)**

**Issuance Date:**

**Expiration Date:** November 8, 2015

3. Report each loading of a gasoline cargo tank for which vapor tightness documentation had not been previously obtained.

Cargo Tank Identification Number	Notes

4. Report each incidence when visible emissions were observed from the vapor combustion system:

Date of Observation	Visible Emissions Description (e.g., light, heavy, white, grey, black)

5. Report the maximum gasoline throughput for the reporting period in gallons per day:\_\_\_\_\_

**PROPOSED**

**EXCESS EMISSIONS REPORT FORM  
EQUIPMENT LEAKS  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

In accordance with Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9 the following information semi-annually.

(Make Copies for Additional Use)

For Reporting Period: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_

Facility Name: \_\_\_\_\_

**I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.**

Responsible Official (print): \_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (signature) \_\_\_\_\_

1. For each occurrence of an equipment leak for which no repair attempt was made within five (5) days or for which repair was not completed within fifteen (15) days after detection, provide the information requested below.

a. The date on which the leak was detected: \_\_\_\_\_

b. The date of each attempt to repair the leak: \_\_\_\_\_

c. The reasons for the delay of repair: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

d. The date of successful repair: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

## PROPOSED

**EXCESS EMISSIONS REPORT FORM  
BOTTOM LOADING LOAD RACK  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date:** November 8, 2015

In accordance with Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9 the following information semi-annually.

(Make Copies for Additional Use)

For Reporting Period: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_

Facility Name: \_\_\_\_\_

**I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.**

Responsible Official (print): \_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (signature) \_\_\_\_\_

1. Report in the following table, each instance of a non-vapor-tight gasoline cargo tank loading at the facility in which there was failure to take steps to assure that such cargo tank would not be reloaded at the facility before vapor tightness documentation for that cargo tank was obtained.

Cargo Tank Identification Number	Date of Loading

2. Report in the following table, each reloading of a non-vapor-tight cargo tank before vapor tightness documentation for that cargo tank is obtained in accordance with 40 CFR §63.11094(b).

Cargo Tank Identification Number	Date of Loading

**PROPOSED**

**MONITORING REPORT FORM  
OPACITY EXCEEDANCES  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9 the following information semi-annually:

(Make Copies for Additional Use)

For Period: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_

Facility Name: \_\_\_\_\_

**I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.**

Responsible Official (Print): \_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (Signature):\_\_\_\_\_

**Visible Emissions:**

Report the following on the lines provided below: all date(s) and six (6) minute average opacity reading(s) which the opacity limit was exceeded during the monthly observations; or if there were no exceedances during the monthly observations, then write "no exceedances" in the comment column.

[illegible]

## PROPOSED

**VISIBLE EMISSIONS FORM REQUIREMENTS  
STATE OF HAWAII  
COVERED SOURCE PERMIT NO. 0081-01-C**

**Issuance Date:**

**Expiration Date: November 8, 2015**

The Visible Emissions Form shall be completed during each **month** (each calendar month) opacity readings are performed for the vapor combustion system by a certified reader in accordance with 40 CFR Part 60, Appendix A, Method 9. The Visible Emissions Form shall be completed as follows:

1. Visible emissions observations shall take place during the day only. The opacity shall be noted in five (5) percent increments (e.g., 25%).
2. Orient the sun within a 140 degree sector to your back. Provide a source layout sketch on the Visible Emissions Form using the symbols as shown.
3. For visible emissions observations of the stack, stand at least three (3) stack heights but not more than a quarter mile from the stack.
4. Two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals for each stack or emission point.
5. The six (6) minute average opacity reading shall be calculated for each observation.
6. If possible, the observations shall be performed as follows:
  - a. Read from where the line of sight is at right angles to the wind direction.
  - b. The line of sight shall not include more than one (1) plume at a time.
  - c. Read at the point in the plume with the greatest opacity (without condensed water vapor), ideally while the plume is no wider than the stack diameter.
  - d. Read the plume at fifteen (15) second intervals only. Do not read continuously.
  - e. The equipment shall be operating at the maximum permitted capacity.
7. If the equipment was shut-down for that period, briefly explain the reason for shut-down in the comment column.

The permittee shall retain the completed Visible Emissions Forms for recordkeeping. These records shall be in a permanent form suitable for inspection, retained for a minimum of five (5) years, and made available to the Department of Health, or its representative upon request.

Any required initial and annual performance test performed in accordance with Method 9 by a certified reader shall satisfy the respective equipment's visible emissions monitoring requirements for the month the performance test is performed.

**PROPOSED**

**VISIBLE EMISSIONS FORM  
COVERED SOURCE PERMIT NO. 0081-01-C  
VAPOR COMBUSTION UNIT**

**Issuance Date:****Expiration Date:** November 8, 2015

(Make Copies for Future Use for Each Stack or Emission Point)

Company Name: \_\_\_\_\_

Describe equipment and fuel: \_\_\_\_\_

**Site Conditions:**

Stack height above ground (ft): \_\_\_\_\_

Stack distance from observer (ft): \_\_\_\_\_

Emission color (black or white): \_\_\_\_\_

Sky conditions (% cloud cover): \_\_\_\_\_

Wind speed (mph): \_\_\_\_\_

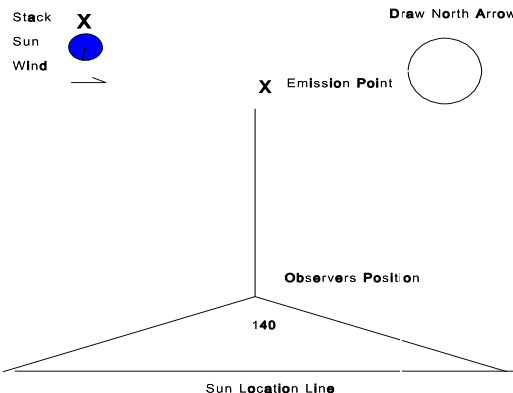
Temperature (EF): \_\_\_\_\_

Observer Name: \_\_\_\_\_

Certified? (Yes/No): \_\_\_\_\_

Observation Date and Start Time: \_\_\_\_\_

Method of observation (Ringelmann Chart or Method 9): \_\_\_\_\_



	Seconds				
MINUTES	0	15	30	45	COMMENTS
1					
2					
3					
4					
5					
6					
Six (6) Minute Average Opacity Reading (%):					

Observation Date and Start Time: \_\_\_\_\_

Method of observation (Ringelmann Chart or Method 9): \_\_\_\_\_

	Seconds				
MINUTES	0	15	30	45	COMMENTS
1					
2					
3					
4					
5					
6					
Six (6) Minute Average Opacity Reading (%):					